



**Table S20. Summary statistics for natural gas – Louisiana, 2018-2022**

	2018	2019	2020	2021	2022
<b>Production (million cubic feet)</b>					
Gross withdrawals					
Natural gas wells	680,140	663,243	R614,881	R510,703	456,242
Oil wells	33,359	30,650	R24,119	R21,872	24,189
Coalbed wells	44	50	47	41	41
Shale gas wells	2,126,376	2,525,005	R2,572,444	R2,915,926	3,589,614
<b>Total gross withdrawals</b>	<b>2,839,919</b>	<b>3,218,949</b>	<b>R3,211,491</b>	<b>R3,448,542</b>	<b>4,070,087</b>
Non-marketed disposition					
Repressuring	1,549	1,530	1,426	1,276	1,481
Vented and flared	5,966	5,101	R4,491	R3,499	3,815
Nonhydrocarbon gases removed	0	0	0	0	0
<b>Total non-marketed disposition</b>	<b>7,515</b>	<b>6,631</b>	<b>R5,917</b>	<b>R4,775</b>	<b>5,296</b>
Dry production					
Marketed production	2,832,404	3,212,318	R3,205,574	R3,443,767	4,064,791
NGPL production, gaseous equivalent	31,013	31,938	25,454	26,173	26,565
<b>Total dry production</b>	<b>2,801,391</b>	<b>3,180,380</b>	<b>R3,180,120</b>	<b>R3,417,594</b>	<b>4,038,226</b>
<b>Supply (million cubic feet)</b>					
Dry production	2,801,391	3,180,380	R3,180,120	R3,417,594	4,038,226
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	3,707,285	3,881,914	R3,771,219	R3,937,002	4,351,610
Withdrawals from storage					
Underground storage	538,451	502,452	458,746	536,673	565,499
Liquefied natural gas (LNG) storage	535	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-24,202	-173,955	R203,426	R-138,414	-52,618
<b>Total supply</b>	<b>7,023,460</b>	<b>7,390,791</b>	<b>R7,613,511</b>	<b>R7,752,854</b>	<b>8,902,717</b>

See footnotes at end of table.

	2018	2019	2020	2021	2022
<b>Disposition (million cubic feet)</b>					
Consumption	1,738,734	1,834,142	1,810,716	1,753,246	1,959,688
Deliveries					
Exports	932,202	1,225,536	1,309,306	1,843,491	2,453,265
Intransit deliveries	0	*	0	0	*
Interstate deliveries	3,872,387	3,731,080	4,010,907	3,668,317	3,953,386
Additions to storage					
Underground storage	480,137	600,033	482,581	487,801	536,378
LNG storage	0	0	0	0	0
<b>Total disposition</b>	<b>7,023,460</b>	<b>7,390,791</b>	<b>7,613,511</b>	<b>7,752,854</b>	<b>8,902,717</b>
<b>Consumption (million cubic feet)</b>					
Lease fuel	58,998	90,864	46,885	48,712	62,606
Pipeline and distribution use	132,939	164,247	179,328	224,230	280,991
Plant fuel	24,694	22,822	16,020	15,064	13,846
Delivered to consumers					
Residential	37,838	35,935	32,097	36,270	35,485
Commercial	34,848	32,925	29,757	32,547	31,790
Industrial	1,148,071	1,145,105	1,149,484	1,078,807	1,169,168
Vehicle fuel	428	398	1,231	361	345
Electric power	300,919	341,847	355,914	317,255	365,456
<b>Total delivered to consumers</b>	<b>1,522,103</b>	<b>1,556,209</b>	<b>1,568,483</b>	<b>1,465,240</b>	<b>1,602,245</b>
<b>Total consumption</b>	<b>1,738,734</b>	<b>1,834,142</b>	<b>1,810,716</b>	<b>1,753,246</b>	<b>1,959,688</b>
<b>Delivered for other companies (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	9,907	8,113	8,369	9,199	8,951
Industrial	1,108,710	1,107,570	1,119,261	1,053,168	1,142,236
<b>Number of consumers</b>					
Residential	908,480	908,201	903,088	929,124	924,251
Commercial	59,518	58,725	58,335	59,947	58,897
Industrial	1,094	1,007	976	888	857
<b>Average annual consumption per consumer (thousand cubic feet)</b>					
Commercial	585	561	510	543	540
Industrial	1,049,425	1,137,145	1,177,750	1,214,873	1,364,257
<b>Average price for natural gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	4.81	5.03	5.65	7.42	12.71
Citygate	4.00	3.59	2.75	3.95	5.62
Delivered to consumers					
Residential	11.65	11.49	12.16	12.87	15.84
Commercial	8.71	8.43	8.38	9.86	13.02
Industrial	3.52	3.37	2.58	4.04	6.79
Electric power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Source:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.