

Table S15. Summary statistics for natural gas – Illinois, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	2,464	2,150	r1,840	R1,637	2,003
Oil wells	0	0	0	0	C
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	2,464	2,150	R <b>1,840</b>	<b>₹1,637</b>	2,003
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	€2,464	€2,150	RE1,840	RE1,637	€2,003
NGPL production, gaseous equivalent	39	38	28	28	29
Total dry production	2,425	2,112	R <b>1,812</b>	R <b>1,609</b>	1,974
Supply (million cubic feet)					
Dry production	2,425	2,112	R1,812	R1,609	1,974
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,610,048	2,451,998	R2,084,734	R1,896,420	2,095,333
Withdrawals from storage					
Underground storage	244,708	239,138	236,053	232,691	248,455
Liquefied natural gas (LNG) storage	405	601	330	852	379
Supplemental gas supplies	2	5	1,245	1,287	1,398
Balancing item	207,223	204,356	R209,798	R194,251	224,895
Total supply	3,064,811	2,898,211	R <b>2,533,972</b>	R2,327,109	2,572,434

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	1,108,592	1,153,918	R1,130,765	R1,065,372	1,157,550
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,707,525	1,487,342	R1,162,770	R1,030,570	1,176,845
Additions to storage	1,707,323	1,407,542	1,102,770	1,030,370	1,170,043
	248,114	200	240.000	220.220	220 020
Underground storage		256,390	240,000	230,330	238,039
LNG storage	580	560	437	837	····
Total disposition	3,064,811	2,898,211	R2,533,972	R2,327,109	2,572,434
Consumption (million cubic feet)					
Lease fuel	<b></b> 106	£92	79	RE <b>70</b>	86
Pipeline and distribution use	26,207	28,637	R20,651	R18,581	18,898
Plant fuel	643	646	5,448	5,801	5,825
Delivered to consumers	0.13	0.10	3,113		3,023
Residential	438,218	438,124	395,633	388,195	424.291
Commercial	241,974	247,358	215,352	222,905	244,499
Industrial	262,261	268,489	259,816	R258,923	265,085
Vehicle fuel	135	126	99	70	75
Electric power	139,048	170,447	233,686	R170,828	198,792
Total delivered to consumers	1,081,636	1,124,543	1,104,587	R1,040,920	1,132,741
Total consumption	1,108,592	1,153,918	₹1,130,765	R1,065,372	1,157,550
Delivered for other companies					
(million cubic feet)					
Residential	57,561	54,632	46,604	41,899	45,661
Commercial	157,378	160,147	141,397	147,015	160,276
Industrial	245,701	250,109	240,724	R241,523	244,181
Number of consumers					
Residential	3,923,751	3.940.659	3.958.170	3.973.048	3.979.278
Commercial	298,765	299,897	299,411	298,478	299,207
Industrial	22,933	22,914	23,016	₹22,964	22,838
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	810	825	719	747	817
Industrial	11,436	11,717	11,288	R11,275	11,607
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports	<del></del>	<del></del>	<del>-</del>	<del></del>	<del></del>
Citygate	3.69	3.18	2.87	6.56	6.24
Delivered to consumers	<u>-</u> <u></u>				
Residential	8.15	8.04	7.94	10.51	13.80
Commercial	7.24	7.02	6.84	9.10	12.20
Industrial	5.55	5.17	4.26	7.57	9.17
Electric power	3.46	W	W	R4.32	6.91

 $<sup>^{\</sup>ast}$  Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

Percentage is less than 0.05%.

E Estimated data. NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

RE Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow