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Table 3B.1. FRCC monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2016 actual, 2017-2018 projected

megawatts

FRCC	Year	January	February	March	April	May	June	July	August	September	October	November	December
	1996	39,860	41,896	32,781	28,609	32,059	33,886	35,444	34,341	34,797	30,037	29,033	34,191
	1997	37,127	28,144	27,998	28,458	33,859	34,125	35,356	35,375	33,620	31,798	27,669	31,189
	1998	27,122	28,116	29,032	28,008	32,879	37,153	36,576	38,730	34,650	33,066	27,703	27,321
	1999	38,581	31,005	27,798	33,108	33,937	34,964	36,229	37,493	36,954	33,567	29,249	30,473
	2000	37,521	30,475	27,331	29,175	35,626	35,827	37,194	37,084	36,216	34,675	30,647	35,870
	2001	40,258	30,956	29,885	32,816	35,356	38,359	37,608	38,932	38,052	32,891	27,910	31,397
	2002	39,675	34,073	34,626	34,818	37,610	38,859	40,260	39,656	39,156	37,206	35,513	34,597
	2003	45,033	31,033	35,426	34,337	39,441	39,170	40,475	39,648	38,958	36,917	32,641	32,825
	2004	35,545	34,423	30,138	33,895	40,478	42,152	42,383	41,964	40,218	39,063	35,527	36,902
	2005	41,247	32,820	34,993	33,596	40,099	42,506	45,229	46,396	42,968	40,621	32,661	33,994
	2006	34,464	43,413	33,876	39,132	40,745	44,109	45,008	45,751	42,807	40,155	34,285	33,099
	2007	38,352	38,192	33,829	36,137	38,885	43,116	45,430	46,676	44,796	40,993	33,248	33,759
	2008	41,705	35,000	33,073	34,896	41,795	43,769	44,361	44,836	43,028	38,413	34,721	34,104
	2009	44,945	45,814	34,504	34,525	40,375	46,550	43,876	44,035	41,489	42,853	35,046	33,781
	2010	53,093	37,949	37,915	31,763	40,029	45,140	44,924	45,722	42,804	38,469	32,934	46,135
	2011	46,839	38,859	35,739	35,979	41,179	43,900	45,144	46,091	43,717	40,541	35,871	37,838
	2012	38,518	37,639	32,547	36,255	40,367	41,898	43,517	44,451	40,756	38,819	29,203	32,982
	2013	36,733	36,395	36,123	36,861	39,702	43,388	42,497	44,653	42,317	39,124	35,417	32,428
	2014	38,895	34,230	31,032	39,349	40,777	43,819	44,913	46,025	42,987	40,731	36,018	33,340
	2015	42,703	42,660	34,437	39,566	42,056	45,645	44,392	45,938	44,678	40,246	39,765	34,562
Actual	2016	37,977	37,022	36,092	39,914	40,817	45,555	47,614	47,746	43,194	40,491	33,411	34,350
Projected	2017E	43,506	38,443	34,879	38,145	42,475	45,577	46,569	47,508	44,556	41,559	35,973	37,525
	2018E	44,836	38,806	35,207	38,578	42,948	46,134	47,104	48,042	45,107	42,005	36,384	37,962

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Table 3B.1. NPCC monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2016 actual, 2017-2018 projected

megawatts

NPCC	Year	January	February	March	April	May	June	July	August	September	October	November	December
	1996	41,680	41,977	39,414	35,313	41,013	41,893	44,773	44,663	43,321	36,278	38,992	39,710
	1997	41,208	38,891	37,662	35,284	34,101	46,477	49,269	43,964	42,487	37,597	39,602	41,178
	1998	40,009	39,624	39,652	35,382	40,210	47,342	49,566	47,514	42,358	36,947	38,738	41,728
	1999	44,199	41,263	39,883	34,260	35,911	50,127	52,855	47,762	45,913	37,120	41,314	42,166
	2000	45,227	42,692	38,729	36,124	44,550	50,057	46,310	49,850	48,266	39,300	41,036	43,852
	2001	43,553	41,919	40,636	37,191	42,368	50,289	53,569	55,949	45,703	38,398	39,576	42,540
	2002	42,039	41,544	39,906	42,163	41,008	51,873	55,444	55,944	49,324	43,293	40,696	44,793
	2003	45,987	43,800	43,249	38,921	36,648	54,827	53,509	53,540	43,123	39,225	40,197	44,257
	2004	66,215	62,361	58,055	54,300	64,042	76,529	82,615	79,138	73,418	56,870	60,680	67,224
	2005	47,041	42,949	43,487	37,399	37,543	55,720	58,960	58,009	50,704	41,854	41,875	46,828
	2006	43,661	43,611	42,532	37,331	46,113	52,000	59,953	63,241	43,207	40,157	41,149	44,570
	2007	45,002	46,697	45,901	38,936	46,586	57,272	56,073	58,314	51,463	45,066	41,766	46,024
	2008	46,803	44,882	40,421	37,426	40,348	58,543	55,919	50,393	50,957	39,251	42,111	45,695
	2009	45,047	44,457	43,148	40,609	39,260	42,851	50,319	55,944	41,778	37,998	39,746	44,864
	2010	43,849	42,178	39,658	36,715	50,251	54,472	60,554	56,947	57,377	39,019	39,906	45,281
	2011	44,812	44,527	42,594	38,797	43,988	53,980	60,262	58,820	49,743	39,643	41,389	46,788
	2012	43,827	40,465	40,179	37,540	48,111	57,806	58,319	55,740	49,566	38,160	41,074	42,156
	2013	45,545	42,848	40,779	36,991	50,414	55,155	61,335	50,287	55,653	39,522	41,696	45,908
	2014	47,072	43,140	43,136	35,811	39,420	48,446	53,774	49,946	53,497	38,178	40,814	42,907
	2015	45,231	44,252	41,970	35,976	43,829	49,023	55,575	54,759	55,426	36,335	38,729	39,411
Actual	2016	42,768	42,862	38,575	37,136	44,090	46,252	55,603	57,672	52,779	37,441	39,130	43,745
Projected	2017E	45,756	43,291	41,875	36,109	43,524	53,031	59,660	58,200	49,570	38,777	39,883	45,002
	2018E	45,562	43,238	41,804	35,961	43,285	52,870	59,536	58,081	49,394	38,577	39,713	44,744

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Table 3B.1. MISO monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2016 actual, 2017-2018 projected

megawatts

MISO	Year	January	February	March	April	May	June	July	August	September	October	November	December
	1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2008	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2009	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2010	85,265	81,836	74,562	69,824	92,068	98,927	104,024	108,346	93,748	73,310	79,454	90,848
	2011	85,966	87,677	76,964	68,205	75,209	91,832	98,068	96,871	87,570	71,648	72,383	79,052
	2012	70,600	67,013	63,375	58,449	70,656	92,955	96,769	89,327	83,877	61,312	66,201	69,270
	2013	93,798	92,560	85,284	79,154	98,122	110,586	121,124	117,843	115,804	89,799	90,021	95,803
	2014	107,927	101,304	96,059	80,236	92,600	109,196	113,507	113,429	109,527	87,007	95,703	91,339
	2015	104,723	99,159	95,741	78,291	92,464	106,054	118,325	113,012	111,857	83,186	82,367	85,296
Actual	2016	95,920	91,654	81,073	78,230	93,952	111,350	119,506	118,413	113,557	89,127	80,912	99,054
Projected	2017E	103,867	95,221	92,406	86,299	98,474	116,608	125,000	124,810	111,791	91,214	90,039	97,901
	2018E	103,731	95,341	91,311	85,250	95,920	117,057	125,314	125,568	112,646	91,984	90,781	98,609

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Table 3B.1. PJM monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2016 actual, 2017-2018 projected

megawatts

PJM	Year	January	February	March	April	May	June	July	August	September	October	November	December
	1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2008	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2009	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2010	109,179	104,915	95,015	88,409	110,783	126,202	136,465	131,946	127,682	85,652	90,313	115,535
	2011	113,912	109,621	99,956	92,104	103,609	139,967	148,941	143,584	126,463	101,712	108,310	122,418
	2012	122,565	113,998	107,528	97,822	130,558	147,915	154,339	144,486	129,959	98,762	107,455	109,948
	2013	126,725	118,740	109,671	101,046	129,053	139,781	157,509	137,625	143,461	108,826	114,699	124,072
	2014	140,510	129,691	126,639	99,180	119,742	141,678	139,380	133,391	138,157	95,920	120,848	114,047
	2015	136,197	143,129	125,701	96,382	120,840	137,287	143,633	139,649	141,209	94,824	104,505	104,494
Actual	2016	129,775	121,307	106,497	99,868	121,539	134,752	150,826	152,177	142,092	102,277	105,171	131,021
Projected	2017E	131,391	125,630	115,099	105,560	120,074	144,469	152,999	148,808	129,257	107,258	111,523	125,798
	2018E	132,652	126,874	115,332	110,453	121,060	145,187	153,951	149,526	129,112	110,657	112,483	127,154

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Table 3B.1. SERC monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2016 actual, 2017-2018 projected

megawatts

SERC	Year	January	February	March	April	May	June	July	August	September	October	November	December
	1996	99,060	107,023	94,264	80,128	103,784	108,122	109,645	104,491	98,022	78,249	86,864	102,668
	1997	123,494	108,137	95,233	94,363	105,073	129,777	137,046	134,713	128,773	107,909	110,668	112,645
	1998	109,832	106,908	114,567	91,401	125,721	140,530	142,316	140,194	132,270	116,754	96,290	111,171
	1999	130,513	114,107	108,893	104,725	113,419	135,013	148,030	149,011	135,888	106,035	107,591	114,676
	2000	132,964	124,626	104,667	102,837	133,362	142,202	152,329	156,058	138,879	120,175	121,470	134,853
	2001	137,072	117,271	112,130	113,799	123,576	137,252	146,011	147,723	134,407	108,203	104,840	111,139
	2002	131,754	132,318	129,910	135,176	131,824	150,232	157,332	156,788	149,616	134,171	114,186	127,621
	2003	150,308	126,440	113,665	114,468	128,302	144,421	149,869	153,110	139,630	105,513	114,990	126,485
	2004	143,846	129,244	115,301	113,512	143,543	148,556	157,615	155,373	136,089	117,668	117,269	143,866
	2005	166,190	146,255	144,150	123,260	146,053	176,444	190,705	183,894	168,762	144,121	136,054	154,799
	2006	134,239	133,885	129,636	117,174	160,442	160,900	187,586	191,920	134,313	124,746	127,774	142,734
	2007	171,640	174,134	148,192	143,142	161,994	183,132	187,430	209,109	183,365	166,053	142,102	162,692
	2008	182,758	168,611	150,031	136,603	156,780	190,933	197,520	196,821	176,589	142,605	155,558	169,325
	2009	186,066	181,661	165,243	138,009	149,087	185,135	179,442	186,804	159,841	138,852	129,066	159,772
	2010	158,825	141,041	128,876	109,196	135,215	158,967	159,880	163,361	147,826	112,338	111,878	155,825
	2011	150,029	144,087	125,278	115,521	133,207	153,666	162,263	163,711	147,430	121,870	122,416	140,536
	2012	119,298	115,379	100,501	102,018	120,980	139,714	139,667	134,525	127,330	99,169	104,797	108,582
	2013	109,791	109,804	106,258	88,854	104,002	120,929	120,685	119,663	114,745	95,322	105,261	109,866
	2014	137,681	114,780	108,862	88,116	107,403	120,052	122,597	123,063	119,064	94,728	117,958	106,234
	2015	136,368	134,536	109,902	86,843	104,529	126,755	127,369	125,992	118,086	87,108	97,648	95,934
Actual	2016	117,344	116,619	90,762	94,212	106,551	124,333	128,985	126,012	118,875	97,163	92,165	109,816
Projected	2017E	129,306	121,548	105,611	92,181	111,930	127,441	132,219	132,240	121,059	96,042	103,904	118,541
	2018E	131,045	121,232	106,325	93,057	112,742	128,350	133,079	133,130	121,927	96,421	104,573	119,372

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Table 3B.1. SPP monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2016 actual, 2017-2018 projected

megawatts

SPP	Year	January	February	March	April	May	June	July	August	September	October	November	December
	1996	46,801	46,506	44,043	39,428	52,072	56,569	59,826	57,907	52,017	41,352	42,117	48,274
	1997	26,931	23,739	22,386	22,283	24,746	32,950	36,267	35,024	33,793	28,435	24,029	25,020
	1998	24,313	23,137	24,878	22,119	32,030	36,086	37,383	36,976	35,910	25,231	22,274	26,725
	1999	26,757	23,604	23,086	23,648	25,872	32,783	37,958	38,609	34,692	25,745	22,773	25,415
	2000	26,415	25,463	23,516	25,516	35,188	34,162	38,864	40,101	39,246	30,910	25,942	30,137
	2001	28,039	26,733	24,707	26,240	32,043	35,636	40,063	39,782	34,312	26,688	26,949	25,951
	2002	28,485	28,191	27,833	28,356	32,514	36,228	39,125	39,571	37,659	31,961	25,788	27,710
	2003	28,850	27,922	26,026	26,518	32,880	35,810	39,133	40,214	32,876	26,372	25,204	27,259
	2004	29,010	27,454	23,566	24,583	32,878	36,137	39,893	39,734	36,117	27,158	26,603	29,782
	2005	29,072	27,128	25,247	25,656	34,261	39,437	41,306	40,771	37,772	33,042	27,333	31,764
	2006	26,864	28,402	25,548	31,231	36,115	37,754	42,556	42,405	33,342	33,653	29,699	30,331
	2007	30,141	31,028	25,629	26,746	31,495	36,775	38,965	43,165	36,887	33,537	26,610	29,560
	2008	31,294	30,140	28,268	27,213	33,650	38,629	41,914	43,476	34,823	27,993	27,133	32,361
	2009	31,870	29,358	27,928	27,343	30,765	41,302	41,465	40,393	33,748	27,270	26,077	32,028
	2010	42,496	37,893	34,099	30,832	40,926	48,883	49,933	53,077	44,536	33,566	33,816	37,555
	2011	40,445	38,987	34,366	33,287	40,417	48,535	52,613	53,084	44,750	36,147	34,522	39,242
	2012	33,842	31,831	29,141	34,424	39,911	48,847	49,848	50,246	47,242	30,623	30,312	33,282
	2013	35,317	33,891	32,611	31,553	36,513	46,219	47,450	47,647	45,067	35,909	33,550	37,045
	2014	37,845	37,137	36,110	29,294	36,730	41,516	45,053	46,076	42,660	34,267	34,554	33,527
	2015	40,232	38,125	36,927	31,192	33,907	45,318	48,894	47,929	45,259	35,404	32,168	30,847
Actual	2016	38,748	36,562	32,929	32,910	37,425	49,560	51,803	51,883	45,677	38,355	34,485	41,534
Projected	2017E	40,786	39,770	35,923	34,671	39,868	47,893	52,403	52,104	46,244	38,022	35,876	39,985
	2018E	41,215	40,330	35,914	34,631	39,763	48,301	52,554	52,486	46,598	38,300	36,194	40,855

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Table 3B.1. TRE monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2016 actual, 2017-2018 projected

megawatts

TRE	Year	January	February	March	April	May	June	July	August	September	October	November	December
	1996	36,818	37,705	34,540	35,326	43,742	46,524	47,240	46,807	41,733	34,958	34,597	39,214
	1997	41,280	33,120	31,783	34,216	40,857	45,687	49,705	50,468	49,005	43,533	33,624	36,458
	1998	35,906	33,703	36,836	35,731	48,676	52,259	53,440	54,666	51,981	46,869	32,616	40,566
	1999	39,537	34,343	33,383	41,080	43,529	49,628	52,925	55,529	50,447	43,706	33,615	36,685
	2000	39,075	34,779	38,040	40,399	50,347	49,577	55,767	57,606	57,099	47,781	35,563	44,641
	2001	42,995	35,091	34,090	37,017	44,606	50,918	54,846	55,201	50,073	40,796	41,608	36,557
	2002	43,901	43,837	43,964	49,064	49,018	51,882	54,891	56,248	51,556	49,105	35,901	40,650
	2003	45,433	43,498	37,554	40,579	52,909	53,637	56,251	59,996	49,502	42,651	38,608	40,782
	2004	42,698	42,301	34,321	39,131	48,702	54,061	56,489	58,531	55,179	47,714	37,599	44,010
	2005	40,966	41,095	36,115	41,219	51,947	58,140	57,319	60,210	59,524	52,107	42,470	47,948
	2006	38,604	43,210	38,257	51,800	54,175	57,887	61,660	62,339	56,603	50,890	45,143	46,896
	2007	50,404	50,408	38,827	41,710	49,222	56,427	56,754	62,188	55,091	54,102	39,993	44,443
	2008	46,099	45,321	42,412	45,872	56,344	59,642	61,120	62,174	56,343	46,575	38,746	47,806
	2009	46,166	42,228	40,289	43,488	51,321	62,393	63,518	62,241	55,383	49,090	37,040	46,912
	2010	55,878	47,195	41,440	40,169	54,725	60,789	60,674	65,776	58,201	45,456	40,220	44,716
	2011	49,829	47,953	44,057	47,797	57,620	60,057	63,376	63,770	58,520	52,458	43,440	51,642
	2012	46,908	42,090	42,611	48,774	58,947	66,548	65,808	66,509	64,862	48,274	41,626	45,545
	2013	50,665	40,407	41,710	45,602	56,209	64,418	64,814	67,245	63,388	54,710	46,954	53,642
	2014	57,256	57,011	54,587	48,400	52,615	59,786	63,532	66,454	64,440	58,419	50,807	48,362
	2015	56,832	54,539	53,180	45,227	53,389	61,732	67,650	69,877	64,458	59,187	44,945	44,934
Actual	2016	49,263	47,416	43,347	50,932	57,224	64,896	67,469	71,110	66,949	59,864	50,012	57,932
Projected	2017E	54,417	52,495	46,878	51,622	58,908	66,915	68,657	72,934	64,449	56,097	45,791	52,669
	2018E	55,003	53,084	47,486	52,358	59,695	67,905	69,667	74,149	65,483	57,090	46,784	53,495

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Next Update: November 2018

Table 3B.1. WECC monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2016 actual, 2017-2018 projected

megawatts

WECC	Year	January	February	March	April	May	June	July	August	September	October	November	December
	1996	95,306	94,878	86,486	89,912	91,930	99,203	108,739	107,790	98,006	95,427	87,466	94,331
	1997	95,886	89,483	89,505	88,124	99,796	98,340	104,361	110,001	105,659	95,236	89,470	93,132
	1998	95,102	90,267	89,009	88,242	84,051	97,617	111,830	115,921	112,705	92,543	88,524	101,822
	1999	91,641	91,773	87,599	87,821	91,165	105,404	113,629	109,873	102,526	96,329	90,741	96,875
	2000	95,673	91,627	91,044	94,250	104,053	111,600	114,472	114,602	107,797	97,398	95,483	97,324
	2001	96,766	93,801	87,641	90,023	100,484	105,427	108,629	109,119	101,320	97,762	91,851	95,286
	2002	96,555	93,195	90,041	88,714	104,110	111,108	119,074	114,763	111,475	99,967	92,834	95,951
	2003	92,602	93,831	91,002	89,713	110,358	112,627	122,537	119,473	113,594	103,327	94,291	99,793
	2004	102,049	95,546	95,191	101,654	105,503	111,143	123,136	122,922	116,784	96,429	100,001	101,541
	2005	102,464	96,789	90,859	90,623	106,680	115,821	130,760	125,253	113,824	101,470	100,361	107,493
	2006	99,571	101,154	97,101	93,098	110,713	129,742	142,096	127,749	122,420	103,797	107,335	108,617
	2007	107,097	101,215	98,234	98,980	107,541	126,064	137,488	139,389	128,226	99,594	100,700	109,607
	2008	110,395	104,200	97,743	106,357	120,959	134,781	134,052	134,829	122,386	115,877	100,056	113,605
	2009	100,195	97,674	91,682	99,806	107,913	116,680	128,245	122,835	122,256	91,636	94,362	109,565
	2010	97,439	94,018	92,308	84,578	89,818	115,882	129,312	129,352	119,104	104,603	102,044	101,668
	2011	105,582	101,596	97,085	99,124	112,650	125,732	136,801	137,454	123,796	106,417	102,338	109,297
	2012	99,232	95,159	92,025	91,160	106,556	112,467	126,112	130,465	116,544	110,181	94,676	101,706
	2013	107,887	96,637	92,154	96,036	109,893	132,218	132,875	124,540	122,622	92,610	96,165	110,765
	2014	98,545	102,651	90,891	92,172	109,608	121,659	127,092	123,492	120,703	102,898	97,936	104,205
	2015	98,255	91,813	91,099	96,226	97,113	131,072	127,132	128,684	123,540	108,935	101,143	101,457
Actual	2016	100,315	99,421	91,447	92,268	103,561	133,247	139,431	131,343	115,093	96,692	96,181	10,400
Projected	2017E	104,737	102,180	98,101	93,343	108,475	125,996	131,791	133,410	125,256	104,962	102,551	110,022
	2018E	105,492	102,228	97,638	94,039	109,456	128,140	132,648	132,558	127,899	106,243	102,527	110,955

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Table 3B.1. Contiguous U.S. monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2016 actual, 2017-2018 projected

megawatts

U.S.	Year	January	February	March	April	May	June	July	August	September	October	November	December
	1996	539,319	549,604	498,009	460,037	534,009	580,313	610,368	602,973	554,390	467,595	483,922	536,070
	1997	551,455	489,289	464,675	456,075	489,172	596,399	629,683	605,790	581,524	510,898	491,968	511,114
	1998	505,923	488,303	504,302	449,278	548,728	625,302	651,002	648,366	604,469	510,965	464,919	527,000
	1999	557,939	507,815	491,272	475,803	509,383	624,843	674,758	648,222	606,230	501,184	496,971	528,321
	2000	565,220	526,150	484,630	480,344	590,223	632,984	656,054	677,756	638,224	536,101	525,030	578,585
	2001	573,509	524,297	499,130	496,228	556,624	627,697	671,899	684,542	603,119	503,079	497,593	517,911
	2002	562,695	551,844	545,899	561,096	585,806	670,648	707,278	704,317	662,638	583,695	517,609	559,757
	2003	606,474	551,505	526,444	507,048	559,772	663,960	681,710	703,853	607,645	515,345	518,742	557,120
	2004	618,057	575,991	530,796	529,319	631,212	691,049	731,562	725,316	660,989	545,681	550,316	627,193
	2005	613,416	557,221	543,934	498,153	572,223	704,046	751,261	744,406	675,450	586,189	547,744	609,564
	2006	563,711	591,705	541,514	546,791	659,982	712,648	782,047	777,095	630,677	584,308	569,296	616,580
	2007	613,068	625,063	554,858	532,528	615,364	712,563	736,487	778,529	700,802	624,933	543,301	598,049
	2008	635,911	602,916	547,385	532,217	596,009	727,053	744,623	733,882	677,046	559,329	557,606	621,087
	2009	635,206	612,877	568,594	530,538	562,341	686,966	688,098	710,488	612,693	527,654	509,862	598,548
	2010	651,132	591,773	548,215	494,925	617,425	713,289	750,206	759,125	694,836	536,122	534,882	642,512
	2011	642,540	618,111	560,557	534,559	611,460	721,946	772,278	768,022	686,025	574,416	565,182	631,931
	2012	579,925	548,410	512,279	510,319	619,771	712,720	739,415	720,645	664,498	529,206	519,929	548,473
	2013	611,272	575,915	548,886	519,953	627,338	716,661	752,823	714,258	707,416	559,975	568,343	614,642
	2014	670,952	625,071	592,322	516,828	602,781	689,922	714,335	705,970	695,006	556,448	599,552	579,056
	2015	660,540	648,214	588,957	509,704	588,127	702,886	732,970	725,840	704,513	545,225	541,270	536,935
Actual	2016	612,110	592,864	520,722	525,470	605,158	709,944	761,237	756,356	698,215	561,410	531,467	527,852
Projected	2017E	653,766	618,577	570,772	537,930	623,728	727,930	769,299	770,013	692,182	573,930	565,539	627,443
	2018E	659,536	621,134	571,016	544,326	624,869	733,944	773,852	773,541	698,166	581,277	569,439	633,146