

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2024**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>58,365</b>	<b>1,554</b>	--	--	<b>24,767</b>	<b>-46,027</b>	<b>-5,362</b>	<b>-118</b>	<b>33,415</b>	--	<b>0</b>	<b>25,609</b>
<b>Hydrocarbon Gas Liquids</b>	<b>32,709</b>	<b>-1,462</b>	<b>-17</b>	<b>167</b>	<b>1,185</b>	<b>-28,438</b>	--	<b>-1,164</b>	<b>1,141</b>	<b>4</b>	<b>4,163</b>	<b>6,000</b>
Natural Gas Liquids	32,709	-1,462	-17	10	1,185	-28,438	--	-1,113	1,141	4	3,955	5,949
Ethane	8,898	--	--	--	--	-8,600	--	44	--	--	254	1,124
Propane	11,586	--	--	415	1,145	-10,069	--	-576	--	0	3,653	2,506
Normal Butane	4,464	--	--	-381	29	-3,977	--	-601	511	--	225	1,080
Isobutane	2,247	--	--	-24	3	-2,118	--	-1	286	--	-177	453
Natural Gasoline	5,514	-1,462	-17	--	8	-3,674	--	21	344	4	0	786
Condensate and Scrubber Oil	1,190	-1,191	--	--	--	--	--	-1	--	--	0	15
Refinery Olefins	--	--	--	157	--	--	--	-51	--	--	208	51
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	31	--	--	--	0	--	--	31	1
Normal Butylene	--	--	--	126	--	--	--	-51	--	--	177	50
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>-92</b>	<b>1,829</b>	<b>--</b>	<b>33</b>	<b>-110</b>	<b>2,551</b>	<b>923</b>	<b>2,761</b>	<b>195</b>	<b>334</b>	<b>11,296</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,829	--	27	81	793	27	2,186	184	334	758
Hydrogen	--	--	--	--	--	--	417	--	417	--	0	--
Biofuels (including Fuel Ethanol)	--	--	1,829	--	27	81	376	27	1,769	184	334	758
Fuel Ethanol	--	--	694	--	--	866	376	70	1,682	184	0	422
Biofuels (excluding Fuel Ethanol)	--	--	1,135	--	27	-785	--	-43	87	--	334	337
Biodiesel	--	--	--	--	27	52	--	2	45	--	32	13
Renewable Diesel Fuel	--	--	944	--	--	-837	--	-31	--	NA	137	293
Other Biofuels <sup>6</sup>	--	--	192	--	--	--	--	-15	42	NA	165	31
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-92	--	--	--	--	--	176	-268	0	0	3,218
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	6	-191	1,758	720	843	10	0	7,320
Reformulated	--	--	--	--	--	1,962	1,676	235	3,403	--	--	--
Conventional	--	--	--	--	6	-2,153	82	485	-2,560	10	0	6,517
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>-2</b>	<b>38,610</b>	<b>427</b>	<b>-535</b>	<b>-2,134</b>	<b>660</b>	<b>--</b>	<b>32</b>	<b>35,674</b>	<b>9,503</b>
Finished Motor Gasoline	--	--	--	20,436	--	-803	-2,134	-85	--	1	17,583	1,175
Reformulated	--	--	--	3,906	--	--	-1,686	--	--	--	2,220	--
Conventional	--	--	--	16,530	--	-803	-448	-85	--	1	15,363	1,175
Finished Aviation Gasoline	--	--	--	6	--	--	--	-4	--	--	10	3
Kerosene-Type Jet Fuel	--	--	0	1,961	49	1,422	--	25	--	--	3,407	881
Kerosene	--	--	--	--	--	--	--	-1	--	--	1	1
Distillate Fuel Oil	--	--	-2	11,126	206	-117	--	46	--	--	11,168	4,591
15 ppm sulfur and under	--	--	-2	11,093	206	-92	--	-35	--	--	11,241	4,259
Greater than 15 to 500 ppm sulfur	--	--	--	-32	--	-25	--	7	--	--	-64	154
Greater than 500 ppm sulfur	--	--	--	65	--	--	--	74	--	--	-9	178
Residual Fuel Oil	--	--	--	603	5	--	--	-16	--	--	624	187
Less than 0.31 percent sulfur	--	--	--	417	--	--	--	-10	--	NA	NA	14
0.31 to 1.00 percent sulfur	--	--	--	25	5	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	--	161	--	--	--	-6	--	NA	NA	169
Petrochemical Feedstocks	--	--	--	60	--	--	--	--	--	--	60	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	60	--	--	--	--	--	--	60	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	--	28	-28	--
Waxes	--	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	--	1,264	--	-489	--	-85	--	0	859	47
Marketable	--	--	--	893	--	-489	--	-85	--	0	488	47
Catalyst	--	--	--	371	--	--	--	--	--	--	371	--
Asphalt and Road Oil	--	--	--	1,758	167	-547	--	784	--	3	591	2,602
Still Gas	--	--	--	1,278	--	--	--	--	--	--	1,278	--
Miscellaneous Products	--	--	--	118	--	--	--	-4	--	0	122	16
<b>Total</b>	<b>91,074</b>	<b>0</b>	<b>1,811</b>	<b>38,777</b>	<b>26,412</b>	<b>-75,109</b>	<b>-4,945</b>	<b>300</b>	<b>37,317</b>	<b>231</b>	<b>40,171</b>	<b>52,408</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).  
<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.