

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,645	-33	--	--	3,011	-884	-14	-227	3,915	37	0
Hydrocarbon Gas Liquids	1,061	-35	-21	42	75	-432	--	-295	120	261	603
Natural Gas Liquids	1,061	-35	-21	-4	70	-403	--	-293	120	261	579
Ethane	408	--	--	--	--	-197	--	-28	--	81	157
Propane	360	--	--	77	55	-291	--	-193	--	4	390
Normal Butane	126	--	--	-75	12	-85	--	-69	40	1	6
Isobutane	55	--	--	-6	2	27	--	-4	57	0	26
Natural Gasoline	111	-35	-21	--	0	144	--	2	24	174	0
Refinery Olefins	--	--	--	45	5	-29	--	-3	--	--	24
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	47	4	-29	--	-1	--	--	23
Normal Butylene	--	--	--	-2	1	--	--	-2	--	--	1
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	67	1,062	--	29	-562	-132	296	50	80	38
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,062	--	3	-637	-49	50	267	23	38
Hydrogen	--	--	--	--	--	--	43	--	43	--	0
Biofuels (including Fuel Ethanol)	--	--	1,062	--	3	-637	-93	51	224	23	38
Fuel Ethanol	--	--	981	--	--	-608	-93	44	216	21	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	81	--	3	-30	--	7	7	2	38
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	0	0
Unfinished Oils	--	67	--	--	--	-32	--	-6	-16	57	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	26	107	-83	251	-201	0	0
Reformulated	--	--	0	--	--	8	35	32	11	--	0
Conventional	--	--	0	--	26	99	-118	219	-212	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2	4,300	50	-20	176	227	--	25	4,256
Finished Motor Gasoline	--	--	2	2,239	--	-15	176	8	--	9	2,384
Reformulated	--	--	--	311	--	--	-32	--	--	--	279
Conventional	--	--	2	1,928	--	-15	208	8	--	9	2,105
Finished Aviation Gasoline	--	--	--	0	0	1	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	--	259	--	26	--	17	--	0	268
Kerosene	--	--	0	14	--	0	--	1	--	0	13
Distillate Fuel Oil	--	--	0	1,173	14	68	--	114	--	2	1,139
15 ppm sulfur and under	--	--	0	1,171	14	63	--	110	--	0	1,138
Greater than 15 to 500 ppm sulfur	--	--	0	4	0	4	--	2	--	1	5
Greater than 500 ppm sulfur	--	--	0	-2	0	--	--	1	--	1	-4
Residual Fuel Oil	--	--	--	37	6	-33	--	3	--	--	7
Less than 0.31 percent sulfur	--	--	--	3	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	14	0	-16	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	20	6	-17	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	32	5	-2	--	1	--	--	34
Naphtha for Petro. Feed. Use	--	--	--	19	3	-1	--	1	--	--	19
Other Oils for Petro. Feed. Use	--	--	--	13	2	-1	--	0	--	--	15
Special Naphthas	--	--	--	-1	0	1	--	-1	--	--	1
Lubricants	--	--	--	7	7	6	--	0	--	6	14
Waxes	--	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	--	202	0	-47	--	34	--	5	117
Marketable	--	--	--	153	0	-47	--	34	--	5	68
Catalyst	--	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	--	178	17	-27	--	50	--	3	116
Still Gas	--	--	--	143	--	--	--	--	--	--	143
Miscellaneous Products	--	--	--	16	--	0	--	0	--	0	16
Total	2,706	0	1,043	4,342	3,166	-1,899	30	0	4,085	404	4,897

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,645	-16	--	--	2,835	-789	-26	-288	3,882	55	0
Hydrocarbon Gas Liquids	1,042	-62	-20	63	80	-341	--	-210	107	254	612
Natural Gas Liquids	1,042	-62	-20	18	74	-314	--	-207	107	254	584
Ethane	387	--	--	--	--	-160	--	-4	--	89	143
Propane	362	--	--	75	59	-276	--	-179	--	5	394
Normal Butane	126	--	--	-52	9	-87	--	-42	33	2	4
Isobutane	56	--	--	-5	6	36	--	-1	51	0	43
Natural Gasoline	111	-62	-20	--	0	171	--	19	23	158	0
Refinery Olefins	--	--	--	45	6	-26	--	-3	--	--	28
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	45	4	-26	--	-4	--	--	26
Normal Butylene	--	--	--	0	3	--	--	1	--	--	2
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	78	1,039	--	19	-574	-102	67	258	86	49
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,039	--	1	-668	-3	19	279	21	49
Hydrogen	--	--	--	--	--	--	41	--	41	--	0
Biofuels (including Fuel Ethanol)	--	--	1,039	--	1	-668	-45	19	238	21	49
Fuel Ethanol	--	--	955	--	--	-642	-45	19	229	20	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	84	--	1	-26	--	-1	8	2	49
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	78	--	--	--	-28	--	-32	18	64	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	19	122	-99	80	-39	1	0
Reformulated	--	--	--	--	--	6	71	33	44	--	0
Conventional	--	--	0	--	19	116	-171	46	-83	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3	4,404	47	-61	144	53	--	23	4,461
Finished Motor Gasoline	--	--	3	2,351	--	-21	144	-9	--	10	2,476
Reformulated	--	--	--	323	--	--	-66	--	--	--	257
Conventional	--	--	3	2,028	--	-21	210	-9	--	10	2,218
Finished Aviation Gasoline	--	--	--	1	0	0	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	--	268	--	39	--	36	--	0	270
Kerosene	--	--	0	6	--	0	--	-1	--	0	7
Distillate Fuel Oil	--	--	0	1,177	9	14	--	-33	--	4	1,229
15 ppm sulfur and under	--	--	0	1,181	9	12	--	-29	--	0	1,231
Greater than 15 to 500 ppm sulfur	--	--	0	3	--	2	--	-1	--	1	5
Greater than 500 ppm sulfur	--	--	0	-7	0	--	--	-3	--	3	-7
Residual Fuel Oil	--	--	--	41	2	-20	--	10	--	--	14
Less than 0.31 percent sulfur	--	--	--	3	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	11	0	-10	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	27	2	-10	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	--	36	5	-3	--	1	--	--	36
Naphtha for Petro. Feed. Use	--	--	--	22	3	-3	--	1	--	--	20
Other Oils for Petro. Feed. Use	--	--	--	14	2	0	--	0	--	--	16
Special Naphthas	--	--	--	0	0	1	--	0	--	--	1
Lubricants	--	--	--	7	6	7	--	-1	--	7	15
Waxes	--	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	--	196	0	-43	--	12	--	1	141
Marketable	--	--	--	149	0	-43	--	12	--	1	94
Catalyst	--	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	--	159	23	-37	--	35	--	1	109
Still Gas	--	--	--	143	--	--	--	--	--	--	143
Miscellaneous Products	--	--	--	19	--	0	--	0	--	0	19
Total	2,687	0	1,022	4,467	2,982	-1,764	16	-378	4,247	418	5,123

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,710	8	--	--	3,037	-724	-71	148	3,719	93	0
Hydrocarbon Gas Liquids	1,151	-82	-21	105	75	-538	--	-55	92	226	427
Natural Gas Liquids	1,151	-82	-21	64	68	-510	--	-52	92	226	405
Ethane	472	--	--	--	--	-218	--	11	--	68	176
Propane	375	--	--	75	48	-335	--	-49	--	6	207
Normal Butane	120	--	--	-1	15	-121	--	-4	14	2	1
Isobutane	66	--	--	-10	5	18	--	4	53	0	22
Natural Gasoline	118	-82	-21	--	0	146	--	-14	25	150	0
Refinery Olefins	--	--	--	41	7	-28	--	-3	--	--	23
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	41	5	-28	--	-1	--	--	19
Normal Butylene	--	--	--	0	1	--	--	-2	--	--	4
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	74	1,055	--	16	-521	-171	-125	432	97	48
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,055	--	2	-606	-114	-23	286	26	48
Hydrogen	--	--	--	--	--	--	39	--	39	--	0
Biofuels (including Fuel Ethanol)	--	--	1,055	--	2	-606	-153	-22	246	26	48
Fuel Ethanol	--	--	965	--	--	-576	-153	-23	237	22	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	89	--	2	-30	--	0	10	3	48
Other Hydrocarbons	--	--	--	--	--	--	0	0	1	--	0
Unfinished Oils	--	74	--	--	--	-29	--	33	-59	70	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	14	114	-57	-135	205	1	0
Reformulated	--	--	0	--	--	8	81	-22	111	--	0
Conventional	--	--	0	--	14	106	-138	-113	94	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	4	4,355	47	-25	210	-67	--	29	4,629
Finished Motor Gasoline	--	--	4	2,413	--	-12	210	-1	--	10	2,605
Reformulated	--	--	--	330	--	--	-78	--	--	--	252
Conventional	--	--	4	2,083	--	-12	288	-1	--	10	2,354
Finished Aviation Gasoline	--	--	--	--	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	--	224	--	27	--	-28	--	0	279
Kerosene	--	--	--	1	--	--	--	-1	--	0	2
Distillate Fuel Oil	--	--	0	1,140	8	54	--	-72	--	6	1,268
15 ppm sulfur and under	--	--	0	1,135	8	52	--	-75	--	0	1,269
Greater than 15 to 500 ppm sulfur	--	--	--	6	0	3	--	0	--	1	8
Greater than 500 ppm sulfur	--	--	--	-1	0	--	--	3	--	5	-9
Residual Fuel Oil	--	--	--	32	4	-28	--	-7	--	0	15
Less than 0.31 percent sulfur	--	--	--	1	--	-2	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	18	1	-15	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	13	4	-11	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	--	29	6	-1	--	-2	--	--	35
Naphtha for Petro. Feed. Use	--	--	--	15	3	-1	--	-1	--	--	19
Other Oils for Petro. Feed. Use	--	--	--	13	2	-1	--	-1	--	--	16
Special Naphthas	--	--	--	-2	0	1	--	0	--	--	-1
Lubricants	--	--	--	6	8	4	--	-3	--	6	14
Waxes	--	--	--	1	1	--	--	0	--	2	0
Petroleum Coke	--	--	--	182	2	-36	--	6	--	2	140
Marketable	--	--	--	135	2	-36	--	6	--	2	93
Catalyst	--	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	--	173	19	-34	--	41	--	2	114
Still Gas	--	--	--	140	--	--	--	--	--	--	140
Miscellaneous Products	--	--	--	17	--	0	--	-1	--	0	18
Total	2,861	0	1,038	4,461	3,175	-1,809	-32	-99	4,242	445	5,105

-- = Not Applicable.
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NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,503	63	--	--	2,710	-554	-22	-53	3,685	68	0
Hydrocarbon Gas Liquids	1,054	-91	-19	175	69	-539	--	30	93	266	259
Natural Gas Liquids	1,054	-91	-19	129	61	-510	--	30	93	266	235
Ethane	413	--	--	--	--	-226	--	-11	--	101	97
Propane	352	--	--	78	39	-352	--	5	--	3	108
Normal Butane	113	--	--	61	12	-126	--	46	10	2	2
Isobutane	63	--	--	-10	10	24	--	1	58	0	28
Natural Gasoline	113	-91	-19	--	0	170	--	-11	25	160	0
Refinery Olefins	--	--	--	46	8	-29	--	0	--	--	24
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	41	4	-29	--	-1	--	--	17
Normal Butylene	--	--	--	5	4	--	--	1	--	--	8
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	28	997	--	10	-470	-86	-215	538	111	46
Hydrogen/Biofuels/Other Hydrocarbons	--	--	997	--	2	-604	-45	-18	291	32	46
Hydrogen	--	--	--	--	--	--	35	--	35	--	0
Biofuels (including Fuel Ethanol)	--	--	997	--	2	-604	-81	-18	255	32	46
Fuel Ethanol	--	--	909	--	--	-576	-81	-14	241	25	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	88	--	2	-28	--	-4	14	7	46
Other Hydrocarbons	--	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	28	--	--	--	3	--	15	-45	61	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	8	131	-41	-212	291	19	0
Reformulated	--	--	0	--	--	42	19	-3	63	--	0
Conventional	--	--	0	--	8	89	-60	-209	228	19	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	4	4,359	45	-25	122	-86	--	48	4,541
Finished Motor Gasoline	--	--	4	2,453	--	-1	122	5	--	14	2,559
Reformulated	--	--	--	330	--	--	-16	--	--	--	314
Conventional	--	--	4	2,123	--	-1	138	5	--	14	2,246
Finished Aviation Gasoline	--	--	--	1	0	1	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	--	259	1	24	--	-13	--	1	296
Kerosene	--	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	1,099	4	24	--	-79	--	7	1,198
15 ppm sulfur and under	--	--	0	1,106	4	17	--	-72	--	0	1,198
Greater than 15 to 500 ppm sulfur	--	--	--	3	0	7	--	-1	--	1	11
Greater than 500 ppm sulfur	--	--	--	-11	0	--	--	-6	--	6	-11
Residual Fuel Oil	--	--	--	36	3	-22	--	3	--	--	14
Less than 0.31 percent sulfur	--	--	--	3	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	15	0	-13	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	19	2	-9	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	27	5	-3	--	-2	--	--	30
Naphtha for Petro. Feed. Use	--	--	--	15	3	-3	--	-2	--	--	16
Other Oils for Petro. Feed. Use	--	--	--	12	2	--	--	0	--	--	14
Special Naphthas	--	--	--	-1	0	1	--	1	--	--	-1
Lubricants	--	--	--	4	8	6	--	-2	--	7	12
Waxes	--	--	--	1	1	--	--	0	--	2	0
Petroleum Coke	--	--	--	172	1	-14	--	-11	--	18	152
Marketable	--	--	--	126	1	-14	--	-11	--	18	106
Catalyst	--	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	--	154	21	-39	--	14	--	1	122
Still Gas	--	--	--	140	--	--	--	--	--	--	140
Miscellaneous Products	--	--	--	15	--	0	--	0	--	0	16
Total	2,557	0	981	4,534	2,833	-1,588	14	-325	4,316	494	4,847

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,668	58	--	--	2,800	-539	-102	-63	3,898	49	0
Hydrocarbon Gas Liquids	1,137	-126	-21	195	65	-451	--	235	83	226	255
Natural Gas Liquids	1,137	-126	-21	152	59	-424	--	234	83	226	235
Ethane	444	--	--	--	--	-231	--	23	--	79	112
Propane	378	--	--	77	35	-319	--	101	--	5	65
Normal Butane	128	--	--	84	13	-127	--	85	1	3	10
Isobutane	63	--	--	-9	11	35	--	-8	59	0	49
Natural Gasoline	124	-126	-21	--	0	218	--	34	23	139	0
Refinery Olefins	--	--	--	43	6	-28	--	2	--	--	20
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	42	4	-28	--	0	--	--	17
Normal Butylene	--	--	--	2	2	--	--	2	--	--	2
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	69	1,046	--	12	-445	-57	-142	614	106	47
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,046	--	1	-623	-61	-19	304	32	47
Hydrogen	--	--	--	--	--	--	37	--	37	--	0
Biofuels (including Fuel Ethanol)	--	--	1,046	--	1	-623	-98	-20	267	32	47
Fuel Ethanol	--	--	955	--	--	-602	-98	-17	250	23	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	90	--	1	-21	--	-3	17	9	47
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	69	--	--	--	-7	--	8	-18	71	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	11	185	4	-131	328	2	0
Reformulated	--	--	0	--	--	49	-5	-20	64	--	0
Conventional	--	--	0	--	11	136	9	-111	264	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	4	4,599	44	-13	94	-11	--	51	4,689
Finished Motor Gasoline	--	--	4	2,545	--	-6	94	-23	--	16	2,643
Reformulated	--	--	--	337	--	--	10	--	--	--	347
Conventional	--	--	4	2,207	--	-6	84	-23	--	16	2,297
Finished Aviation Gasoline	--	--	--	1	0	-1	--	1	--	--	-1
Kerosene-Type Jet Fuel	--	--	--	271	--	26	--	3	--	1	293
Kerosene	--	--	--	0	--	--	--	-1	--	0	1
Distillate Fuel Oil	--	--	0	1,204	8	72	--	0	--	9	1,275
15 ppm sulfur and under	--	--	0	1,201	7	62	--	-4	--	0	1,275
Greater than 15 to 500 ppm sulfur	--	--	0	3	1	10	--	3	--	5	5
Greater than 500 ppm sulfur	--	--	--	0	1	--	--	1	--	4	-5
Residual Fuel Oil	--	--	--	38	6	-25	--	0	--	--	20
Less than 0.31 percent sulfur	--	--	--	3	--	-3	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	17	0	-11	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	19	6	-11	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	28	4	-2	--	0	--	--	31
Naphtha for Petro. Feed. Use	--	--	--	15	2	-2	--	-1	--	--	16
Other Oils for Petro. Feed. Use	--	--	--	13	2	--	--	1	--	--	14
Special Naphthas	--	--	--	-1	0	0	--	0	--	--	-1
Lubricants	--	--	--	8	7	7	--	2	--	6	13
Waxes	--	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	--	180	1	-35	--	5	--	16	124
Marketable	--	--	--	132	1	-35	--	5	--	16	77
Catalyst	--	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	--	171	17	-50	--	1	--	0	136
Still Gas	--	--	--	139	--	--	--	--	--	--	139
Miscellaneous Products	--	--	--	15	--	--	--	0	--	0	15
Total	2,804	0	1,029	4,795	2,921	-1,448	-66	19	4,595	431	4,991

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,697	19	--	--	2,836	-332	-76	9	4,020	115	0
Hydrocarbon Gas Liquids	1,173	-96	-22	199	54	-587	--	166	88	248	220
Natural Gas Liquids	1,173	-96	-22	155	51	-559	--	162	88	248	203
Ethane	449	--	--	--	--	-266	--	-7	--	49	141
Propane	387	--	--	82	30	-323	--	134	--	4	37
Normal Butane	137	--	--	79	14	-143	--	69	1	6	13
Isobutane	63	--	--	-7	7	5	--	-4	60	0	12
Natural Gasoline	137	-96	-22	--	0	167	--	-29	28	188	0
Refinery Olefins	--	--	--	45	4	-27	--	4	--	--	17
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	41	3	-27	--	3	--	--	14
Normal Butylene	--	--	--	4	1	--	--	1	--	--	3
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	77	1,081	--	14	-398	-35	6	541	132	61
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,081	--	2	-632	-74	-28	309	36	61
Hydrogen	--	--	--	--	--	--	37	--	37	--	0
Biofuels (including Fuel Ethanol)	--	--	1,081	--	2	-632	-112	-28	271	36	61
Fuel Ethanol	--	--	983	--	--	-613	-112	-22	253	26	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	99	--	2	-19	--	-6	18	10	61
Other Hydrocarbons	--	--	--	--	--	--	0	0	1	--	0
Unfinished Oils	--	77	--	--	--	-6	--	16	-34	89	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	12	240	39	18	266	7	0
Reformulated	--	--	0	--	--	82	-20	16	46	--	0
Conventional	--	--	0	--	12	158	59	2	220	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	6	4,678	53	116	73	-39	--	62	4,903
Finished Motor Gasoline	--	--	6	2,585	--	82	73	21	--	17	2,708
Reformulated	--	--	--	337	--	--	26	--	--	--	363
Conventional	--	--	6	2,249	--	82	46	21	--	17	2,345
Finished Aviation Gasoline	--	--	--	0	0	1	--	-1	--	--	2
Kerosene-Type Jet Fuel	--	--	--	272	--	43	--	7	--	1	307
Kerosene	--	--	--	2	--	--	--	0	--	0	2
Distillate Fuel Oil	--	--	0	1,203	9	74	--	-51	--	5	1,332
15 ppm sulfur and under	--	--	0	1,203	8	69	--	-49	--	0	1,329
Greater than 15 to 500 ppm sulfur	--	--	0	5	0	3	--	-1	--	2	7
Greater than 500 ppm sulfur	--	--	--	-5	1	2	--	-1	--	4	-5
Residual Fuel Oil	--	--	--	37	4	-33	--	0	--	0	9
Less than 0.31 percent sulfur	--	--	--	3	--	-2	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	13	0	-15	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	22	4	-16	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	29	6	-2	--	2	--	0	31
Naphtha for Petro. Feed. Use	--	--	--	16	3	-2	--	3	--	--	15
Other Oils for Petro. Feed. Use	--	--	--	13	3	--	--	0	--	0	16
Special Naphthas	--	--	--	-1	0	1	--	-1	--	--	1
Lubricants	--	--	--	8	8	8	--	-1	--	7	17
Waxes	--	--	--	1	1	--	--	0	--	1	1
Petroleum Coke	--	--	--	203	1	-26	--	12	--	26	140
Marketable	--	--	--	154	1	-26	--	12	--	26	92
Catalyst	--	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	--	177	24	-32	--	-27	--	5	191
Still Gas	--	--	--	146	--	--	--	--	--	--	146
Miscellaneous Products	--	--	--	16	--	0	--	1	--	0	16
Total	2,871	0	1,065	4,878	2,957	-1,201	-38	142	4,648	556	5,184

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,659	-23	--	--	2,679	-284	-18	170	3,804	41	0
Hydrocarbon Gas Liquids	1,157	-69	-21	190	71	-611	--	192	87	242	196
Natural Gas Liquids	1,157	-69	-21	143	64	-578	--	192	87	242	175
Ethane	432	--	--	--	--	-266	--	1	--	43	121
Propane	385	--	--	75	38	-337	--	101	--	5	55
Normal Butane	134	--	--	77	20	-145	--	90	0	9	-13
Isobutane	65	--	--	-9	6	8	--	2	57	0	12
Natural Gasoline	141	-69	-21	--	0	161	--	-1	30	184	0
Refinery Olefins	--	--	--	47	6	-33	--	0	--	--	21
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	43	3	-33	--	0	--	--	14
Normal Butylene	--	--	--	4	3	--	--	0	--	--	7
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	92	1,056	--	19	-262	-43	96	583	128	54
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,056	--	3	-558	-77	32	300	38	54
Hydrogen	--	--	--	--	--	--	38	--	38	--	0
Biofuels (including Fuel Ethanol)	--	--	1,056	--	3	-558	-115	32	262	38	54
Fuel Ethanol	--	--	958	--	--	-540	-115	31	246	26	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	99	--	3	-18	--	1	17	12	54
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	92	--	--	--	-19	--	-4	-4	80	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	16	315	34	68	286	10	0
Reformulated	--	--	0	--	--	118	-60	-6	64	--	0
Conventional	--	--	0	--	16	197	93	74	222	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	5	4,493	53	123	81	12	--	50	4,694
Finished Motor Gasoline	--	--	5	2,504	--	85	81	-2	--	17	2,661
Reformulated	--	--	--	326	--	--	71	--	--	--	397
Conventional	--	--	5	2,179	--	85	10	-2	--	17	2,264
Finished Aviation Gasoline	--	--	--	1	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	--	285	--	21	--	9	--	1	296
Kerosene	--	--	--	2	--	--	--	1	--	0	2
Distillate Fuel Oil	--	--	0	1,122	12	114	--	48	--	3	1,196
15 ppm sulfur and under	--	--	0	1,118	11	110	--	48	--	0	1,191
Greater than 15 to 500 ppm sulfur	--	--	0	1	--	4	--	-4	--	1	8
Greater than 500 ppm sulfur	--	--	--	2	1	--	--	3	--	3	-3
Residual Fuel Oil	--	--	--	34	5	-22	--	-3	--	0	20
Less than 0.31 percent sulfur	--	--	--	3	--	-3	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	14	0	-12	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	17	5	-7	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	--	25	5	-4	--	-1	--	0	28
Naphtha for Petro. Feed. Use	--	--	--	14	3	-3	--	-1	--	--	15
Other Oils for Petro. Feed. Use	--	--	--	11	2	-1	--	0	--	0	12
Special Naphthas	--	--	--	0	0	-1	--	1	--	--	-2
Lubricants	--	--	--	8	6	6	--	2	--	7	12
Waxes	--	--	--	2	0	--	--	0	--	1	0
Petroleum Coke	--	--	--	181	1	-41	--	-14	--	18	137
Marketable	--	--	--	132	1	-41	--	-14	--	18	88
Catalyst	--	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	--	173	23	-35	--	-30	--	3	188
Still Gas	--	--	--	140	--	--	--	--	--	--	140
Miscellaneous Products	--	--	--	16	--	0	--	1	--	0	15
Total	2,817	0	1,040	4,683	2,821	-1,033	20	470	4,473	461	4,944

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,668	-27	--	--	2,944	-478	-288	-83	3,853	49	0
Hydrocarbon Gas Liquids	1,116	-84	-21	177	76	-554	--	143	96	218	252
Natural Gas Liquids	1,116	-84	-21	132	72	-525	--	144	96	218	231
Ethane	386	--	--	--	--	-236	--	-22	--	37	135
Propane	386	--	--	76	33	-345	--	65	--	5	81
Normal Butane	136	--	--	64	29	-129	--	93	2	4	1
Isobutane	66	--	--	-8	9	9	--	-1	62	0	15
Natural Gasoline	142	-84	-21	--	0	175	--	9	32	171	0
Refinery Olefins	--	--	--	45	4	-29	--	0	--	--	21
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	41	4	-29	--	1	--	--	14
Normal Butylene	--	--	--	4	1	--	--	-1	--	--	6
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	111	1,031	--	15	-466	-64	-213	645	132	64
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,031	--	4	-639	-23	-39	307	41	64
Hydrogen	--	--	--	--	--	--	38	--	38	--	0
Biofuels (including Fuel Ethanol)	--	--	1,031	--	4	-639	-61	-39	269	41	64
Fuel Ethanol	--	--	928	--	--	-622	-61	-36	251	30	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	102	--	4	-17	--	-3	18	11	64
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	111	--	--	--	-24	--	-16	16	87	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	10	197	-40	-158	322	3	0
Reformulated	--	--	0	--	--	58	-17	-41	82	--	0
Conventional	--	--	0	--	10	139	-23	-117	240	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	5	4,612	56	54	102	-90	--	43	4,876
Finished Motor Gasoline	--	--	5	2,559	--	32	102	4	--	13	2,681
Reformulated	--	--	--	334	--	--	23	--	--	--	358
Conventional	--	--	5	2,224	--	32	79	4	--	13	2,323
Finished Aviation Gasoline	--	--	--	2	0	2	--	-1	--	--	4
Kerosene-Type Jet Fuel	--	--	--	272	--	19	--	-22	--	1	312
Kerosene	--	--	--	2	--	--	--	1	--	0	1
Distillate Fuel Oil	--	--	0	1,198	12	102	--	9	--	6	1,297
15 ppm sulfur and under	--	--	0	1,200	12	99	--	9	--	0	1,303
Greater than 15 to 500 ppm sulfur	--	--	0	6	0	2	--	4	--	1	4
Greater than 500 ppm sulfur	--	--	--	-8	0	--	--	-3	--	5	-10
Residual Fuel Oil	--	--	--	36	5	-28	--	-4	--	0	16
Less than 0.31 percent sulfur	--	--	--	0	--	-3	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	17	0	-10	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	19	5	-15	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	28	4	-2	--	0	--	0	30
Naphtha for Petro. Feed. Use	--	--	--	18	2	-2	--	0	--	--	18
Other Oils for Petro. Feed. Use	--	--	--	10	2	-1	--	0	--	0	11
Special Naphthas	--	--	--	0	0	-2	--	0	--	--	-2
Lubricants	--	--	--	8	7	6	--	3	--	6	12
Waxes	--	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	--	186	1	-42	--	-21	--	12	154
Marketable	--	--	--	137	1	-42	--	-21	--	12	105
Catalyst	--	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	--	162	27	-32	--	-57	--	3	211
Still Gas	--	--	--	143	--	--	--	--	--	--	143
Miscellaneous Products	--	--	--	15	--	--	--	-1	--	0	17
Total	2,785	0	1,015	4,789	3,091	-1,444	-250	-243	4,594	442	5,191

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,718	-98	--	--	2,846	-652	167	90	3,821	71	0
Hydrocarbon Gas Liquids	1,143	32	-20	109	78	-552	--	124	111	285	271
Natural Gas Liquids	1,143	32	-20	71	71	-526	--	107	111	285	269
Ethane	389	--	--	--	--	-185	--	7	--	68	130
Propane	400	--	--	73	45	-301	--	98	--	6	112
Normal Butane	137	--	--	7	21	-118	--	10	17	8	12
Isobutane	70	--	--	-8	5	15	--	5	63	0	15
Natural Gasoline	146	32	-20	--	0	63	--	-12	31	203	0
Refinery Olefins	--	--	--	38	7	-26	--	16	--	--	2
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	36	5	-26	--	-2	--	--	17
Normal Butylene	--	--	--	2	2	--	--	19	--	--	-15
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	66	952	--	6	-430	38	-68	532	114	54
Hydrogen/Biofuels/Other Hydrocarbons	--	--	952	--	4	-626	27	-36	300	39	54
Hydrogen	--	--	--	--	--	--	36	--	36	--	0
Biofuels (including Fuel Ethanol)	--	--	952	--	4	-626	-9	-36	264	39	54
Fuel Ethanol	--	--	851	--	--	-604	-9	-36	247	27	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	101	--	4	-22	--	-1	17	12	54
Other Hydrocarbons	--	--	--	--	--	--	1	0	0	--	0
Unfinished Oils	--	66	--	--	--	-22	--	-18	-14	75	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	3	218	11	-14	245	1	0
Reformulated	--	--	0	--	--	26	38	0	63	--	0
Conventional	--	--	0	--	3	192	-26	-14	182	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	5	4,572	42	109	-2	-33	--	31	4,727
Finished Motor Gasoline	--	--	5	2,521	--	62	-2	17	--	8	2,561
Reformulated	--	--	--	337	--	--	-36	--	--	--	301
Conventional	--	--	5	2,184	--	62	34	17	--	8	2,260
Finished Aviation Gasoline	--	--	--	1	0	2	--	1	--	--	2
Kerosene-Type Jet Fuel	--	--	--	262	--	5	--	-15	--	1	281
Kerosene	--	--	--	1	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	0	1,192	6	120	--	-2	--	6	1,315
15 ppm sulfur and under	--	--	0	1,182	6	117	--	-14	--	0	1,319
Greater than 15 to 500 ppm sulfur	--	--	0	1	0	3	--	-1	--	1	5
Greater than 500 ppm sulfur	--	--	--	9	0	--	--	13	--	5	-9
Residual Fuel Oil	--	--	--	38	3	-28	--	-7	--	0	20
Less than 0.31 percent sulfur	--	--	--	5	--	-3	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	14	0	-7	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	19	3	-18	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	--	29	4	-1	--	0	--	0	33
Naphtha for Petro. Feed. Use	--	--	--	18	2	0	--	0	--	--	21
Other Oils for Petro. Feed. Use	--	--	--	11	2	-1	--	0	--	0	12
Special Naphthas	--	--	--	-1	0	-1	--	-1	--	--	0
Lubricants	--	--	--	8	7	6	--	1	--	6	13
Waxes	--	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	--	176	1	-29	--	-14	--	6	156
Marketable	--	--	--	129	1	-29	--	-14	--	6	109
Catalyst	--	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	--	190	20	-28	--	-13	--	3	193
Still Gas	--	--	--	139	--	--	--	--	--	--	139
Miscellaneous Products	--	--	--	16	--	0	--	0	--	0	16
Total	2,861	0	937	4,681	2,972	-1,525	203	112	4,463	501	5,052

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,732	8	--	--	2,806	-510	13	148	3,818	82	0
Hydrocarbon Gas Liquids	1,088	-54	-22	54	96	-449	--	-10	121	176	425
Natural Gas Liquids	1,088	-54	-22	20	89	-428	--	8	121	176	389
Ethane	341	--	--	--	--	-144	--	7	--	68	123
Propane	399	--	--	74	67	-267	--	27	--	4	242
Normal Butane	132	--	--	-47	18	-95	--	-33	37	3	1
Isobutane	75	--	--	-7	5	18	--	2	66	0	23
Natural Gasoline	141	-54	-22	--	0	60	--	6	18	101	0
Refinery Olefins	--	--	--	33	7	-22	--	-18	--	--	36
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	31	4	-22	--	2	--	--	12
Normal Butylene	--	--	--	2	2	--	--	-20	--	--	24
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	46	1,058	--	16	-476	64	128	425	100	55
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,058	--	3	-620	-26	34	294	32	55
Hydrogen	--	--	--	--	--	--	35	--	35	--	0
Biofuels (including Fuel Ethanol)	--	--	1,058	--	3	-620	-62	34	258	32	55
Fuel Ethanol	--	--	959	--	--	-594	-62	31	245	26	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	99	--	3	-26	--	3	13	5	55
Other Hydrocarbons	--	--	--	--	--	--	0	0	1	--	0
Unfinished Oils	--	46	--	--	--	-32	--	32	-85	68	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	13	176	90	62	217	1	0
Reformulated	--	--	0	--	--	25	47	2	71	--	0
Conventional	--	--	0	--	13	151	43	60	146	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	5	4,541	45	76	-28	-87	--	30	4,696
Finished Motor Gasoline	--	--	5	2,497	--	53	-28	-32	--	9	2,549
Reformulated	--	--	--	336	--	--	-47	--	--	--	289
Conventional	--	--	5	2,160	--	53	19	-32	--	9	2,260
Finished Aviation Gasoline	--	--	--	1	0	1	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	--	267	--	3	--	7	--	1	262
Kerosene	--	--	--	3	--	--	--	0	--	0	3
Distillate Fuel Oil	--	--	0	1,210	6	91	--	-42	--	4	1,344
15 ppm sulfur and under	--	--	0	1,218	5	90	--	-33	--	0	1,346
Greater than 15 to 500 ppm sulfur	--	--	0	6	0	1	--	3	--	0	3
Greater than 500 ppm sulfur	--	--	--	-14	0	--	--	-12	--	4	-6
Residual Fuel Oil	--	--	--	38	3	-26	--	10	--	--	5
Less than 0.31 percent sulfur	--	--	--	2	--	-6	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	15	0	-3	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	21	3	-17	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	--	26	5	-4	--	2	--	--	26
Naphtha for Petro. Feed. Use	--	--	--	16	4	-4	--	2	--	--	15
Other Oils for Petro. Feed. Use	--	--	--	11	1	--	--	1	--	--	11
Special Naphthas	--	--	--	-1	0	0	--	-1	--	--	0
Lubricants	--	--	--	7	7	5	--	-1	--	6	14
Waxes	--	--	--	1	0	--	--	-1	--	1	0
Petroleum Coke	--	--	--	177	1	-10	--	5	--	5	158
Marketable	--	--	--	132	1	-10	--	5	--	5	113
Catalyst	--	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	--	163	23	-39	--	-37	--	4	180
Still Gas	--	--	--	140	--	--	--	--	--	--	140
Miscellaneous Products	--	--	--	14	--	0	--	0	--	0	14
Total	2,820	0	1,041	4,594	2,964	-1,359	49	179	4,364	388	5,177

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,729	20	--	--	2,865	-818	-78	-229	3,862	85	0
Hydrocarbon Gas Liquids	1,159	-93	-23	23	82	-450	--	-32	134	255	340
Natural Gas Liquids	1,159	-93	-23	-10	71	-434	--	-31	134	255	311
Ethane	425	--	--	--	--	-189	--	26	--	77	134
Propane	401	--	--	77	48	-332	--	33	--	3	158
Normal Butane	131	--	--	-79	17	-134	--	-104	44	3	-7
Isobutane	69	--	--	-9	5	33	--	3	68	0	27
Natural Gasoline	132	-93	-23	--	0	188	--	11	22	172	0
Refinery Olefins	--	--	--	33	12	-16	--	-1	--	--	29
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	33	5	-16	--	0	--	--	21
Normal Butylene	--	--	--	1	7	--	--	-1	--	--	8
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	73	1,086	--	27	-490	-80	64	385	110	58
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,086	--	5	-658	-29	23	289	34	58
Hydrogen	--	--	--	--	--	--	37	--	37	--	0
Biofuels (including Fuel Ethanol)	--	--	1,086	--	5	-658	-66	23	252	34	58
Fuel Ethanol	--	--	994	--	--	-630	-66	24	243	31	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	92	--	5	-28	--	-1	9	3	58
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	73	--	--	--	-32	--	-29	-4	75	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	22	200	-51	70	100	1	0
Reformulated	--	--	0	--	--	14	54	6	62	--	0
Conventional	--	--	0	--	22	186	-105	64	39	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	5	4,583	52	-2	117	108	--	20	4,627
Finished Motor Gasoline	--	--	5	2,463	--	3	117	-4	--	9	2,584
Reformulated	--	--	--	337	--	--	-50	--	--	--	287
Conventional	--	--	5	2,126	--	3	167	-4	--	9	2,297
Finished Aviation Gasoline	--	--	--	--	0	2	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	--	274	--	26	--	17	--	0	283
Kerosene	--	--	--	10	--	--	--	5	--	0	5
Distillate Fuel Oil	--	--	0	1,228	14	66	--	55	--	3	1,249
15 ppm sulfur and under	--	--	0	1,228	14	63	--	55	--	0	1,249
Greater than 15 to 500 ppm sulfur	--	--	0	2	0	3	--	-2	--	0	8
Greater than 500 ppm sulfur	--	--	--	-3	0	--	--	2	--	3	-8
Residual Fuel Oil	--	--	--	38	4	-39	--	0	--	--	2
Less than 0.31 percent sulfur	--	--	--	2	--	-8	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	16	0	-8	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	19	4	-24	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	29	5	-4	--	-2	--	--	31
Naphtha for Petro. Feed. Use	--	--	--	19	3	-4	--	-2	--	--	20
Other Oils for Petro. Feed. Use	--	--	--	10	2	-1	--	0	--	--	11
Special Naphthas	--	--	--	-1	0	1	--	1	--	--	-1
Lubricants	--	--	--	6	7	5	--	1	--	6	12
Waxes	--	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	--	184	1	-32	--	8	--	1	144
Marketable	--	--	--	139	1	-32	--	8	--	1	99
Catalyst	--	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	--	196	21	-29	--	24	--	0	163
Still Gas	--	--	--	140	--	--	--	--	--	--	140
Miscellaneous Products	--	--	--	15	--	0	--	3	--	0	12
Total	2,888	0	1,068	4,606	3,025	-1,759	-41	-89	4,381	470	5,025

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,558	66	--	--	2,661	-513	-8	6	3,688	70	0
Hydrocarbon Gas Liquids	957	-120	-21	22	68	-290	--	-219	137	255	443
Natural Gas Liquids	957	-120	-21	-11	61	-264	--	-218	137	255	428
Ethane	297	--	--	--	--	-143	--	-26	--	81	99
Propane	361	--	--	71	40	-265	--	-97	--	3	301
Normal Butane	117	--	--	-73	15	-98	--	-103	51	5	8
Isobutane	64	--	--	-10	6	15	--	-8	64	0	20
Natural Gasoline	118	-120	-21	--	0	226	--	16	22	165	0
Refinery Olefins	--	--	--	33	7	-26	--	-1	--	--	15
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	33	4	-26	--	0	--	--	12
Normal Butylene	--	--	--	0	2	--	--	0	--	--	2
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	54	1,009	--	24	-459	-152	34	295	101	47
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,009	--	3	-597	-34	19	284	32	47
Hydrogen	--	--	--	--	--	--	39	--	39	--	0
Biofuels (including Fuel Ethanol)	--	--	1,009	--	3	-597	-73	20	244	32	47
Fuel Ethanol	--	--	916	--	--	-564	-73	14	234	30	0
Biofuels (excluding Fuel Ethanol) ⁶	--	--	93	--	3	-33	--	6	10	1	47
Other Hydrocarbons	--	--	--	--	--	--	0	0	0	--	0
Unfinished Oils	--	54	--	--	--	-32	--	6	-52	68	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	21	170	-118	9	64	1	0
Reformulated	--	--	0	--	--	8	40	-4	51	--	0
Conventional	--	--	0	--	21	162	-157	12	13	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	4	4,298	53	-23	191	50	--	22	4,451
Finished Motor Gasoline	--	--	4	2,360	--	-2	191	-21	--	8	2,567
Reformulated	--	--	--	332	--	--	-36	--	--	--	296
Conventional	--	--	4	2,029	--	-2	227	-21	--	8	2,270
Finished Aviation Gasoline	--	--	--	1	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	--	229	--	46	--	-14	--	0	289
Kerosene	--	--	--	6	--	--	--	-7	--	0	12
Distillate Fuel Oil	--	--	0	1,156	12	33	--	42	--	4	1,156
15 ppm sulfur and under	--	--	0	1,155	12	29	--	36	--	0	1,159
Greater than 15 to 500 ppm sulfur	--	--	--	3	0	5	--	2	--	1	4
Greater than 500 ppm sulfur	--	--	--	-1	0	--	--	3	--	3	-7
Residual Fuel Oil	--	--	--	36	3	-38	--	3	--	--	-2
Less than 0.31 percent sulfur	--	--	--	3	--	-4	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	15	0	-5	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	19	2	-29	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	--	25	5	-3	--	0	--	--	27
Naphtha for Petro. Feed. Use	--	--	--	13	3	-2	--	0	--	--	14
Other Oils for Petro. Feed. Use	--	--	--	13	2	-1	--	0	--	--	13
Special Naphthas	--	--	--	0	0	--	--	0	--	--	-1
Lubricants	--	--	--	5	6	4	--	0	--	5	11
Waxes	--	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	--	175	1	-33	--	17	--	2	125
Marketable	--	--	--	132	1	-33	--	17	--	2	82
Catalyst	--	--	--	42	--	--	--	--	--	--	42
Asphalt and Road Oil	--	--	--	155	26	-32	--	29	--	3	117
Still Gas	--	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	--	16	--	0	--	1	--	0	15
Total	2,515	0	991	4,320	2,806	-1,286	31	-129	4,119	447	4,940

-- = Not Applicable.

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NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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