

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2022
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	58	49	--	--	595	100	-12	1	746	43	0
Hydrocarbon Gas Liquids	633	-43	0	21	40	74	--	-2	40	253	433
Natural Gas Liquids	633	-43	0	9	31	64	--	-1	40	253	402
Ethane	258	--	--	--	--	-170	--	0	--	71	16
Propane	218	--	--	14	30	204	--	-2	--	--	334
Normal Butane	66	--	--	-3	1	49	--	0	29	--	38
Isobutane	30	--	--	-2	1	-11	--	0	4	0	14
Natural Gasoline	61	-43	0	--	--	-8	--	0	7	2	0
Refinery Olefins	--	--	--	12	9	10	--	0	--	--	31
Ethylene	--	--	--	1	--	--	--	--	--	--	1
Propylene	--	--	--	10	9	10	--	0	--	--	29
Normal Butylene	--	--	--	0	--	--	--	0	--	--	0
Isobutylene	--	--	--	1	--	--	--	0	--	--	1
Other Liquids	--	-6	16	--	491	1,982	322	-12	2,806	8	3
Hydrogen/Biofuels/Other Hydrocarbons	--	--	16	--	8	293	32	3	338	5	3
Hydrogen	--	--	--	--	--	--	3	--	3	--	0
Biofuels (including Fuel Ethanol)	--	--	16	--	8	293	29	3	334	5	3
Fuel Ethanol ⁶	--	--	11	--	1	287	29	3	322	4	0
Biofuels (excluding Fuel Ethanol) ⁷	--	--	5	--	7	5	--	0	12	1	3
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-6	--	--	38	0	--	0	31	2	0
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	--	--	--	445	1,689	290	-15	2,438	1	0
Reformulated	--	--	--	--	152	265	69	-1	488	0	0
Conventional	--	--	--	--	292	1,424	221	-14	1,950	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	0	3,607	370	1,423	-319	-28	--	67	5,041
Finished Motor Gasoline	--	--	--	3,159	76	76	-319	0	--	2	2,990
Reformulated	--	--	--	1,163	--	--	-83	0	--	--	1,080
Conventional	--	--	--	1,996	76	76	-236	0	--	2	1,910
Finished Aviation Gasoline	--	--	--	--	1	2	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	--	89	31	464	--	-1	--	2	583
Kerosene	--	--	--	2	0	1	--	0	--	0	4
Distillate Fuel Oil ⁶	--	--	0	218	151	814	--	-28	--	22	1,189
15 ppm sulfur and under	--	--	0	222	151	786	--	-25	--	17	1,167
Greater than 15 to 500 ppm sulfur	--	--	--	0	0	0	--	-1	--	4	-2
Greater than 500 ppm sulfur	--	--	--	-4	0	28	--	-2	--	1	24
Residual Fuel Oil	--	--	--	41	67	1	--	3	--	6	100
Less than 0.31 percent sulfur	--	--	--	0	4	0	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	32	22	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	10	41	0	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	3	0	--	--	--	2	1
Naphtha for Petro. Feed. Use	--	--	--	--	3	--	--	--	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	0	0	--	--	--	2	-2
Special Naphthas	--	--	--	0	0	0	--	0	--	--	1
Lubricants	--	--	--	12	4	16	--	0	--	8	25
Waxes	--	--	--	0	3	--	--	0	--	3	0
Petroleum Coke	--	--	--	22	0	11	--	--	--	18	16
Marketable	--	--	--	8	0	11	--	--	--	18	1
Catalyst	--	--	--	14	--	--	--	--	--	--	14
Asphalt and Road Oil	--	--	--	32	32	37	--	-2	--	3	100
Still Gas	--	--	--	27	--	--	--	--	--	--	27
Miscellaneous Products	--	--	--	3	--	--	--	0	--	1	2
Total	691	0	16	3,628	1,495	3,578	-8	-41	3,592	371	5,478

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.